

**GAS ANNUAL REPORT
OF**

PEOPLES NATURAL GAS LLC - EQUITABLE DIVISION

Exact legal name of reporting gas company or corporation
(If name was changed during year, show also the previous name and date of change)

375 NORTH SHORE DRIVE, SUITE 600, PITTSBURGH, PENNSYLVANIA 15212

(Address of principal business office at end of year)

**FOR THE
YEAR ENDED DECEMBER 31, 2013
TO THE
COMMONWEALTH OF PENNSYLVANIA
PUBLIC UTILITY COMMISSION**

**Name, title, address and telephone number (including the area code), E-Mail Address,
and Web Site Address of the person to be contacted concerning this report:**

Karen Worcester

Karen.R.Worcester@peoples-gas.com

Director, Accounting

375 North Shore Drive, Suite 600, Pittsburgh, Pennsylvania 15212

412-208-6594

www.peoples-gas.com

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GENERAL INSTRUCTIONS

1. The completed original and an electronic (e-mail) copy of this report shall be filed with the Pennsylvania Public Utility Commission, P.O. Box 3265, Harrisburg, Pennsylvania, 17105-3265 on or before the 30th of April following the end of the year to which the report applies.
2. All Natural Gas Distribution Companies subject to the jurisdiction of the Pennsylvania Public Utility Commission, upon which this report is served are required by statute to complete and file this report. The statute further provides that when any such report is defective or believed to be erroneous, the reporting corporation shall be duly notified and given a reasonable time within which to make the necessary amendments or corrections. All data comprising this report shall be submitted in electronic and permanent form.
3. All accounting terms and phrases used in this form are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission Title 18 under "Part 201-Uniform System of Accounts Prescribed for Natural Gas Companies Subject to the Provisions of the Natural Gas Act", (18 CFR Part 201). Whenever the term respondent is used, it shall mean the reporting company.
4. Standard accounting procedures will apply in determining the nature of any entry (e.g., Uncollectibles, a revenue item, is normally a debit entry, and should be entered as a "positive" number unless the reported balance is a credit). Entries of a reverse or contrary character shall be indicated by parenthesis around the number.
5. If the report is made for a period less than the calendar year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where the period covered is shown. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes). If the books are not closed as of that date, the data in the report should nevertheless be complete, and the amounts reported should be supported by information set forth in, or as part of, the books of account.
6. All instructions shall be followed and each question shall be answered fully and accurately. Sufficient answers shall appear to show that no question or schedule has been overlooked. The expression "none" or "not applicable" shall be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. Where information called for herein is not given, state fully the reason for its omission.
7. Extra copies of any page will be furnished upon request. If it is necessary or desirable to insert additional statements for the purpose of further explanation of accounts or schedules, they shall be legibly made on paper of durable quality and shall correspond to this form in size of page and width of margin. Additional sheets, ruled either vertically or horizontally, will be furnished on request. Inserts, if any, should be appropriately identified with the schedules to which they relate.
8. If the gas distribution service provider conducts operations both within and outside the Commonwealth of Pennsylvania, data should be reported so that there will be shown the number of subscribers within this state, and (separately by accounts) the operating revenues from sources within this state, and the plant investment as of the end of the year within the state.
9. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different figures were used.
10. Throughout the report, money items shall be shown in units of dollars adjusted to accord with footings. Omitting cents does not apply, however, to items in which cents are of significance, as for instance, in averages and in unit costs.
11. If this report is not completed electronically, the name of the respondent and the year to which the report relates shall be inserted on the top of each page.

GENERAL INFORMATION

1. Name and title of officer having custody of the general books of account and address of the office where such books are kept.

Gregory A. Sciuolo - Vice President and Controller
375 North Shore Drive, Suite 600
Pittsburgh, PA 15212

2. Name of State under the laws of which respondent is incorporated and the date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.

Peoples Natural Gas Company LLC ("Peoples") is a limited liability company organized under the laws of the Commonwealth of Pennsylvania. Peoples is the survivor of a merger dated February 1, 2010, between Peoples and The Peoples Natural Gas Company, which merger effected the acquisition by PNG Companies LLC ("PNG Companies"), an indirect subsidiary of SteelRiver Infrastructure Fund North America LP. The acquisition was authorized by certificate of public convenience granted pursuant to order issued on November 19, 2009, in Docket No. A-2008-2063737. Effective December 17, 2013, PNG Companies acquired all membership interests of Equitable Gas Company, LLC (EGC) from EQT Corporation (EQT), the parent company of EGC, in exchange for cash and other assets. The EGC assets were split by state of operations into separate legal entities for West Virginia and Kentucky, and the Pennsylvania assets were combined into Peoples Natural Gas Company LLC.

The information contained in this annual report pertains only to income statement and balance sheet of the Pennsylvania division of the former EGC entity. This is referred to as the Equitable Division of Peoples throughout the report.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, (d) date when possession by receiver or trustee ceased.

None.

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

The respondent operates as a natural gas service in the Commonwealth of Pennsylvania.

IMPORTANT CHANGES DURING YEAR

Hereunder give particulars concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry must be answered. However, if the word "None" states the fact, it may be used in answering any inquiry.

1. Changes in, and additions to franchise rights; describing (a) the actual consideration given therefor, and (b) from whom acquired. If acquired without the payment of any consideration, state that fact.
2. Acquisition of other companies, reorganization, merger or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and references to Commission authorization, if any.
3. Purchase or sale of substantial operating units, such as generating stations, transmission lines or distribution lines, specifying items, parties, effective dates and also reference to Commission authorization, if any.
4. Important leaseholds (other than leaseholds for natural gas lands) acquired, given, assigned, or surrendered, giving effective dates, lengths of terms, names of parties, rents, Commission authorization, if any, and other conditions.
5. Important extensions of system, giving location, new territory covered by distribution systems, and dates of beginning operations. Give, also, the number of new customers of each class, and for each class of customers the estimated annual revenues.
6. Estimated increase or decrease in annual revenues due to important rate changes, and the approximate extent to which such increase or decrease is reflected in revenues for the reporting year.
7. Important wage scale changes, showing dates of changes, effect on operating expenses for the year, and estimated annual effect of such wage scale changes on operating expenses.
8. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue, and giving Commission authorization, if any.
9. Changes in articles of incorporation or amendments to charter: explain the nature and purpose of such changes or amendments.
10. Other important changes not elsewhere provided for.

Items 1 & 2: None**Item 3:**

Effective December 17, 2013, PNG Companies LLC acquired all membership interests of Equitable Gas Company, LLC (EGC) from EQT Corporation (EQT), the parent company of EGC in exchange for cash and other assets. The EGC assets were split by state of operations into separate legal entities for West Virginia (named Peoples Gas WV LLC) and Kentucky, and the Pennsylvania assets were combined into Peoples Natural Gas Company LLC. The information contained in this annual report pertains only to the income statement and balance sheet of the Pennsylvania division of Peoples Natural Gas LLC, the Pennsylvania division of the former EGC entity. This is referred to as the Equitable Division of Peoples throughout the report.

Items 4 & 5: None

IMPORTANT CHANGES DURING YEAR (Continued)**Item 6:**

On December 31, 2012, the Company filed an increase in purchased gas costs and an increase in the Company's Rider D effective January 1, 2013 in compliance with the Pennsylvania Public Utility Commission's quarterly gas cost filing regulations.

On January 29, 2013, the Company filed a Petition with the Pennsylvania Public Utility Commission for approval of a Distribution System Improvement Charge (DSIC). The Petition was approved and the DSIC surcharge became effective for bills rendered on and after October 1, 2013.

On March 28, 2013, the Company filed an increase in purchased gas costs and an increase in the Company's Rider D effective April 1, 2013 in compliance with the Pennsylvania Public Utility Commission's quarterly gas cost filing regulations.

On June 28, 2013, the Company filed a decrease in purchased gas costs and a decrease in the Company's Rider D effective July 1, 2013 in compliance with the Pennsylvania Public Utility Commission's quarterly gas cost filing regulations.

On July 10, 2013, the Company filed a decrease in all maximum distribution rates and created two new surcharges (Rider F- Merchant Function Charge and Rider G- Gas Procurement Charge) to recover the costs removed from the distribution rates effective September 8, 2013 in compliance with the Pennsylvania Public Utility Commission's Revised Final Rulemaking Order at Docket No. L-2008-2069114. The changes result in a price increase for sales customers and a price decrease for transportation customers, but the overall impact to revenue is neutral.

On September 30, 2013, the Company filed an increase in purchased gas costs and an increase in the Company's Rider D effective October 1, 2013 in compliance with the Pennsylvania Public Utility Commission's quarterly gas cost filing regulations.

As a result of the rate changes above and the implementation of the DSIC surcharge, the net impact on revenues for 2013 was an increase of approximately \$9.7 million.

As of December 31, 2013, the number of sales customers was 243,574 and the number of transportation customers was 18,417.

Item 7:

For United Steel Workers Local 12050, there is a 3-year agreement ending July 7, 2015. A 3.5% wage increase was granted to hourly personnel on July 7, 2013.

Estimated effect on 2013 operating expenses - \$138,518

Estimated average annual effect on operating expenses - \$285,832

For International Brotherhood of Electrical Workers Local 1956, a three year extension agreement to the 2010-2013 contract was ratified on November 19, 2012. The extension included a 2.0% wage increase, effective on January 21, 2013. This contract expires on January 22, 2016.

Estimated effect on 2013 operating expenses - \$26,554

Estimated average annual effect on operating expenses - \$28,065

Items 8, 9, & 10: None

DEFINITIONS

“Accounts” means the accounts prescribed in the Federal Code Regulations Title 18, Part 201.

“Amortization” means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

“Book Cost” means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.

“Control” (including the terms; “controlling,” “controlled by,” and “under common control with”) means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.

“Cost” means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.

“Debt Expense” means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.

“Depreciation”, as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.

“Distribution Service Line”, A distribution line that transports gas from a common source of supply to a customer meter or the connection to a customer’s piping, whichever is further downstream, or the connection to a customer’s piping if there is no customer meter.

DEFINITIONS
(Continued)

“Investment Advances” means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.

“Minor Items of Property” means the associated parts or items of which retirement units are composed.

“Net Salvage Value” means the salvage value of property retired less the cost of removal.

“Nominally Issued”, as applied to securities issued or assumed by the utility means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.

“Original Cost”, as applied to utility plant, means the cost of such property to the person first devoting it to public service.

“Property Retired”, as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.

“Replacing or Replacement”, when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.

“Retained Earnings” means the accumulated net income of the utility less distributions to members and transfers to other capital accounts, and other adjustments.

“Salvage Value” means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.

“Straight-Line Remaining Life Method”, as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.

100. VOTING POWERS AND ELECTIONS

1. Has each share of stock the right to one vote? Yes/No

Not applicable (N/A). The Company is a limited liability company the ownership of which is represented by membership interest instead of stock.

2. Are voting rights attached only to stock? Yes/No (If the answer to either query 1 or 2 is "No," give particulars on a separate sheet.)

N/A- Peoples Natural Gas Company LLC ("Peoples") is a Pennsylvania limited liability company and wholly-owned regulated gas distribution subsidiary of PNG Companies LLC ("Company"), which exercises all voting rights. The Company has chosen to manage Peoples through an appointed Board of Directors. The Board, in turn, appoints officers to manage the day-to-day operations of the Company.

3. Give date of the latest closing of the stock book prior to end of year and state the purpose of such closing.

N/A

4. Is cumulative voting permitted? Yes/No

N/A

6. State the date and place of the latest general meeting held prior to the end of the year for the election of directors?

N/A

7. State the total number of votes cast at the latest general meeting and the total number cast by proxy.

N/A

8. State the total number of voting security holders and the total of all voting securities as of such date.

N/A

9. If any security has preferences, special privileges, or restrictions in the election of directors, trustees or managers, or in the determination of any corporate action, give details.

N/A

10. State the number of votes controlled by management, other than officers of the Corporation.

N/A

101 SECURITY HOLDER INFORMATION AND VOTING POWERS

1. Report the requested information for each holder of one percent or more of the voting securities or if there are fewer than ten such holders, the ten who hold the highest voting powers. Data should be the latest available nearest the end of the year. When the holder of record is a trustee, or other intermediate agency (except a corporation), the data should be reported opposite the names of the beneficial owners, designated as such, under a general heading identifying the trustee or other agency. Securities with contingent voting rights may be disregarded.
2. Attach hereto a certified copy of every effective voting trust established and a certified copy of every other agreement (trustee or otherwise) under which voting securities are held for beneficial owners. If any such agreement has been filed with a previous report, reference to the earlier report will be sufficient provided changes or modification since filing are shown.

Line No.	Last Name (a)	First Name (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Total Votes (g)	Common Stock (h)	Preferred Stock (i)	Other (j)	Nonvoting Securities (see instruction 2) Principal, Par Value, or Stated Value (Specify issue-omit cents) (k)	
1	Total votes of all voting securities						N/A - 1	N/A - 1	N/A - 1			
2	Total number of security holders						N/A - 1	N/A - 1	N/A - 1			
3	Total votes of security holders listed below						N/A - 1	N/A - 1	N/A - 1			
4	PNG Companies LLC		375 North Shore Drive	Pittsburgh	PA	15212				Membership Interest		
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												

N/A-1 – Peoples Natural Gas Company LLC (“Peoples”) is a Pennsylvania limited liability company and wholly-owned regulated gas distribution subsidiary of PNG Companies LLC (“Company”), which exercises all voting rights. The Company has chosen to manage Peoples through an appointed Board of Directors. The Board, in turn, appoints officers to manage the day-to-day operations of the Company.

102. COMPANIES CONTROLLED BY RESPONDENT

1. Show below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year.
If control ceased prior to end of the year, give particulars in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediates involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Street Address (c)	City (d)	State (e)	Zip (f)	Voting % of Stock (g)	Footnote Ref. (h)
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16							0%	

FOOTNOTES

1. Direct control is that which is exercised without interposition of an intermediary.
2. Indirect control is that which is exercised without interposition of an intermediary which exercises direct control.
Control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.
3. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

103. Directors

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of respondent.
2. Designate by an asterisk names of members of Executive Committee, and by double asterisk the Chairman of the Executive Committee.

Line No.	Directors Name and Title (a)	Principal Business Address					Term Began (i)	Term Email (j)	Meetings Attended (k)	Fees Paid (l)
		Street Address (b)	City (c)	Stat (d)	Zip (e)	Telephone (h)				
1	Christopher P. Kinney	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	Feb-10		5	None
2	James Mahoney	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	Feb-10		5	None
3	Dennis T. Mahoney	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	Feb-10		5	None
4	Victor A. Roque	4543 Dogwood Drive	Allison Park	PA	15101	412 392 4400	Feb-10		5	\$36,000
5	Morgan K. O'Brien (Preside	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412 208 7910	Feb-10		5	None
6	John McGuire	500 Fifth Avenue, 55th Fl.	New York	NY	10110	212 696 0110	Feb-12		5	None
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										

104. Officers

Line No.	Official Title & Name (a)	Principal Business Address						Email (j)
		Street Address (b)	City (c)	State (d)	Zip (e)	Telephone (h)	Fax (i)	
1	President & Chief Executive Officer							
2	Morgan K. O'Brien	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412 208 7910	412 208 6580	morgan.obrien@peoples-gas.com
3	Vice President & Controller							
4	Gregory A. Sciallo	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412 208 7940	412 208 6580	gregory.a.sciallo@peoples-gas.com
5	Senior Vice President & Chief Information Officer							
6	Ruth M. DeLost	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412 208-7920	412 208 6574	ruth.a.delost@peoples-gas.com
7	Senior Vice President & Chief Operations Officer							
8	Kenneth M. Johnston	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412 208 7930	412 208 6580	kenneth.m.johnston@peoples-gas.com
9	Vice Presidents:							
10	Joseph A. Gregorini - Rates and Regulatory Affairs	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412 208 7905	412 208 6577	joseph.a.gregorini@peoples-gas.com
11	Carolyn B. McKinney - Human Resources	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412 208 7908	412 208 6576	carolyn.b.mckinney@peoples-gas.com
12	Vice President & Treasurer:							
13	Preston Poljak	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412-208-6563	412 208 6574	preston.poljak@peoples-gas.com
14	Secretary:							
15	William H. Roberts II	375 North Shore Drive, Suite 600	Pittsburgh	PA	15212	412 208 6527	412 208 6577	william.h.roberts@peoples-gas.com
16								
17								
18								
19								
20								

200. COMPARATIVE BALANCE SHEET**ASSETS AND OTHER DEBITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year * (c)	Balance End of Year (d)	Increase/Decrease (e)
1	UTILITY PLANT				
2	101.0 Utility Plant in Service	205		944,227,396	944,227,396
3	101.1 Property Under Capital Leases			22,140,412	22,140,412
4	102.0 Gas Plant Purchased or Sold				
5	103.0 Experimental Gas Plant Unclassified				
6	104.0 Gas Plant Leased to Others				
7	105.0 Gas Plant Held for Future Use				
8	105.1 Production Properties Held For Future Use				
9	106.0 Completed Construction Not Classified-Gas				
10	107.0 Construction Work in Progress-Gas	208		12,069,088	12,069,088
11	108.0 Accumulated Provision for Depreciation of Gas Utility Plant	206		(312,925,276)	(312,925,276)
12	111.0 Accumulated Prov. For Amortization & Depletion of Gas Utility Pl.	206		(3,104,142)	(3,104,142)
13	114.0 Gas Plant Acquisition Adjustments	207		183,903,717	183,903,717
14	115.0 Accumulated Prov. For Amortization & Depletion of Gas Plant				
15	Acquisition Adjustments	206			
16	116.0 Other Gas Plant Adjustments				
17	117.1 Gas Stored-Base Gas				
18	117.2 System Balancing Gas				
19	117.3 Gas Stored in Reservoirs and Pipelines-Noncurrent				
20	117.4 Gas Owed to System Gas				
21	118.0 Other Utility Plant Adjustments				
22	119.0 Accumulated Provision for Depreciation and Amortization of Other				
23	Utility Plant	206			
24	TOTAL UTILITY PLANT			846,311,196	846,311,196
25	OTHER PROPERTY AND INVESTMENTS				
26	121.0 Non-Utility Property				
27	122.0 Accumulated Depreciation & Amortization of Non-Utility Property				
28	123.0 Investments in Associated Companies	210			
29	123.1 Other Investments	210			
30	124.0 Other Investments	210			
31	125.0 Sinking Funds				
32	126.0 Depreciation Fund				
33	128.0 Other Special Funds				
34	TOTAL OTHER PROPERTY AND INVESTMENTS		-	-	-

* 12/31/12 balances not available for the Pennsylvania operating division of Equitable Gas Company, LLC. Only 12/31/13 ending balances for the Equitable Division of Peoples Natural Gas LLC have been presented.

200. COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year * (c)	Balance End of Year (d)	Increase/Decrease (e)
1	CURRENT AND ACCRUED ASSETS				
2	131.0 Cash			737,528	737,528
3	132.0 Interest Special Deposits				
4	133.0 Dividend Special Deposits				
5	134.0 Other Special Deposits				
6	135.0 Working Funds				
7	136.0 Temporary Cash Investments	210			
8	141.0 Notes Receivable	211			
9	142.0 Customer Accounts Receivable			31,547,507	31,547,507
10	143.0 Other Accounts Receivable	211		879,319	879,319
11	144.0 Accumulated Provision for Uncollectible Accounts-Cr.			(6,928,263)	(6,928,263)
12	145.0 Notes Receivable from Associated Companies	212			
13	146.0 Accounts Receivable for Associated Companies	213		307,251	307,251
14	151.0 Fuel Stock				
15	152.0 Fuel Stock Expenses Undistributed				
16	153.0 Residuals and Extracted Products				
17	154.0 Plant Materials and Operating Supplies	215		436,103	436,103
18	155.0 Merchandise				
19	156.0 Other Materials and Supplies				
20	163.0 Stores Expense-Undistributed				
21	164.1 Gas Stored-Current			34,287,109	34,287,109
22	164.2 Liquefied Natural Gas Stored				
23	164.3 Liquefied Natural Gas Held for Processing				
24	165.0 Prepayments			658,440	658,440
25	166.0 Advances for Gas Exploration, Development and Production				
26	167.0 Other Advances for Gas				
27	171.0 Interest and Dividends Receivable				
28	172.0 Rents Receivable				
29	173.0 Accrued Utility Revenues			26,755,109	26,755,109
30	174.0 Miscellaneous Current and Accrued Assets				
31	TOTAL CURRENT & ACCRUED ASSETS		-	88,680,103	88,680,103
32	DEFERRED DEBITS				
33	181.0 Unamortized Debt Expense	216		2,846,439	2,846,439
34	182.1 Extraordinary Property Losses	217			
35	182.2 Unrecovered Plant and Regulatory Study Costs	217			
36	182.3 Other Regulatory Assets			1,808,703	1,808,703
37	183.1 Preliminary Natural Gas Survey and Investigation Charges				
38	183.2 Other Preliminary Survey and Investigation Charges				
39	184.0 Clearing Accounts				
40	185.0 Temporary Facilities				
41	186.0 Miscellaneous Deferred Debits				
42	187.0 Deferred Losses from Disposition of Utility Plant				
43	188.0 Research, Development and Demonstration Expenditures				
44	189.0 Unamortized Loss on Reacquired Debt				
45	190.0 Accumulated Deferred Income Taxes			4,023,817	4,023,817
46	191.0 Unrecovered Purchased Gas Costs			13,665,231	13,665,231
47	TOTAL DEFERRED DEBITS		-	22,344,190	22,344,190
48	TOTAL ASSETS & TOTAL DEBITS		-	957,335,489	957,335,489

* 12/31/12 balances not available for the Pennsylvania operating division of Equitable Gas Company, LLC. Only 12/31/13 ending balances for the Equitable Division of Peoples Natural Gas LLC have been presented.

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year * (c)	Balance End of Year (d)	Increase/Decrease (e)
1	LIABILITIES AND OTHER CREDITS				
2	PROPRIETARY CAPITAL				
3	201.0 Common Stock Issued				
4	202.0 Common Stock Subscribed				
5	203.0 Common Stock Liability for Conversion				
6	204.0 Preferred Stock Issued				
7	205.0 Preferred Stock Subscribed				
8	206.0 Preferred Stock Liability for Conversion				
9	207.0 Premium on Capital Stock				
10	208.0 Donations Received from Stockholders				
11	209.0 Reduction in Par or Stated Value of Capital Stock				
12	210.0 Gain on Resale or Cancellation of Reacquired Capital Stock				
13					
14	211.0 Miscellaneous Paid-In Capital			478,220,749	478,220,749
15	212.0 Installments Received on Capital Stock				
16	213.0 Discount on Capital Stock				
17	214.0 Capital Stock Expense				
18	215.0 Appropriated Retained Earnings				
19	216.0 Unappropriated Retained Earnings			(2,301,848)	(2,301,848)
20	216.1 Unappropriated Undistributed Subsidiary Earnings				
21	217.0 Reacquired Capital Stock				
22	219.0 Accumulated Other Comprehensive Income			94,565	94,565
23	TOTAL PROPRIETARY CAPITAL		-	476,013,465	(476,013,465)
24					
25	LONG-TERM DEBT				
26	221.0 Bonds	231			
27	222.0 Reacquired Bonds	231			
28	223.0 Advances from Associated Companies			399,500,000	399,500,000
29	224.0 Other Long-term Debt	231			
30	225.0 Unamortized Premium on Long-Term Debt				
31	226.0 Unamortized Discount on Long-Term Debt-Debit				
32	TOTAL LONG TERM DEBT		-	399,500,000	399,500,000
33					
34	OTHER NONCURRENT LIABILITIES				
35	227 Obligation Under Capital Leases-NonCurrent			19,337,680	19,337,680
36	228.1 Accumulated Provision for Property Insurance				
37	228.2 Accumulated Provision for Injuries and Damages			464,547	464,547
38	228.3 Accumulated Provision for Pensions and Benefits			3,036,114	3,036,114
39	228.4 Accumulated Miscellaneous Operating Provisions			303,429	303,429
40	229 Accumulated Provision for Rate Refunds				
41	230 Asset Retirement Obligation			5,019,798	5,019,798
42	TOTAL OTHER NONCURRENT LIABILITIES		-	28,161,568	28,161,568

* 12/31/12 balances not available for the Pennsylvania operating division of Equitable Gas Company, LLC. Only 12/31/13 ending balances for the Equitable Division of Peoples Natural Gas LLC have been presented.

**200. COMPARATIVE BALANCE SHEET
LIABILITIES AND OTHER CREDITS**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Beginning of Year * (c)	Balance End of Year (d)	Increase/ Decrease (e)
1	CURRENT AND ACCRUED LIABILITIES				
2	231.00 Notes Payable				
3	232.00 Accounts Payable			38,394,380	38,394,380
4	233.00 Notes Payable to Associated Companies				
5	234.00 Accounts Payable to Affiliated Companies			(10,664,907)	(10,664,907)
6	235.00 Customers' Deposits-Billing			1,254,017	1,254,017
7	236.10 Accrued Taxes, Taxes Other Than Income			(257,761)	(257,761)
8	236.20 Accrued Taxes, Income Taxes				
9	237.10 Accrued Interest on Long-term Debt			587,999	587,999
10	237.20 Accrued Interest on Other Liabilities				
11	238.00 Dividends Declared				
12	239.00 Matured Long-term Debt				
13	240.00 Matured Interest				
14	241.00 Tax Collections Payable			319,784	319,784
15	242.00 Miscellaneous Current and Accrued Liabilities			771,987	771,987
16	243.00 Obligations Under Capital Leases-Current			2,848,320	2,848,320
17	TOTAL CURRENT AND ACCRUED LIABILITIES		-	33,253,819	33,253,819
18					
19	DEFERRED CREDITS				
20	252.00 Customer Advances for Construction			63,333	63,333
21	253.00 Other Deferred Credits			16,393,083	16,393,083
22	254.00 Other Regulatory Liabilities			1,237,426	1,237,426
23	255.00 Accumulated Deferred Investment Tax Credits				
24	256.00 Deferred Gains from Disposition of Utility Plant				
25	257.00 Unamortized Gain on Reacquired Debt				
26	281.00 Accum. Deferred Income Taxes-Assume. Amortization Property				
27	282.00 Accum. Deferred Income Taxes-Other Property			2,305,825	2,305,825
28	283.00 Accum. Deferred Income Taxes-Other			406,970	406,970
26	TOTAL DEFERRED CREDITS		-	20,406,637	20,406,637
27					
28	TOTAL LIABILITIES & OTHER CREDITS		-	957,335,489	957,335,489

201. NOTES TO BALANCE SHEET

- The space below is provided for important notes regarding the balance sheet or any account thereof.
- Furnish particulars as to any contingent assets or liabilities existing at end of year. Minor items may be grouped by classes. For any dividends in arrears at the end of the year on cumulative preferred stock, state the date of the last dividend, the arrearage per share, and the total amount of the arrearage.
- For Other Plant Adjustments, Account 116, explain the origin of such amount, debits and credits during the year and plan of disposition contemplated, giving references to Commission orders or to other authorizations repeating classification of amounts as plant adjustments and requirements as to disposition thereof.
- If the notes to balance sheet, appearing in the annual report to the stockholders are applicable in every respect and furnish the data required by instructions 2 and 3 above, such notes may be attached hereto.

* 12/31/12 balances not available for the Pennsylvania operating division of Equitable Gas Company, LLC. Only 12/31/13 ending balances for the Equitable Division of Peoples Natural Gas LLC have been presented.

Account 230.0 - Asset Retirement Obligations

The Company recognizes its asset retirement obligations at fair value, as incurred, capitalizing these amounts as costs of the related tangible long-lived assets. Due to the absence of relevant market information, fair value is estimated using discounted cash flow analysis. The accretion of the ARO liabilities, due to the passage of time, is reported as an operating expense.

205. UTILITY PLANT IN SERVICE - Account No. 101.0

1. Report by prescribed accounts the original cost of utility plant in service and the additions and retirements of such plant during the year.
2. Do not include as adjustments, corrections to additions and retirements for the current or preceding year. Such items should be included in appropriate Column (c) or (d).
3. Credit adjustments in Column (e) should be shown in red, or in black enclosed in parenthesis. State in a footnote the general character of any adjustments in Column (e).
4. Submit, in a footnote, an explanation of amounts included in Columns (e) and/or (f), Line 34, for lowering or changing the location of mains.

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
1	INTANGIBLE PLANT	XXX	XXX	XXX	XXX	XXX
2	301 Organization	49,770				49,770
3	302 Franchises & Consents					
4	303 Other Plant and Miscellaneous Equipment	22,606,726	762,674	58,188	(16,921,604)	6,389,608
5	Total Intangible Plant	22,656,496	762,674	58,188	(16,921,604)	6,439,378
6	MANUFACTURED GAS PRODUCTION PLANT	XXX	XXX	XXX	XXX	XXX
7	304 Land and Land Rights					
8	305 Structures and Improvements					
9	306 Boiler Plant Equipment					
10	307 Other Power Equipment					
11	308 Coke Ovens					
12	309 Infiltration Galleries and Tunnels					
13	310 Producer Gas Equipment					
14	311 Liquefied Petroleum Gas Equipment					
15	312 Oil Gas Generating Equipment					
16	313 Generating Equipment-Other Processes					
17	314 Coal, Coke and Ash Handling Equipment					
18	315 Catalytic Cracking Equipment					
19	316 Other Reforming Equipment					
20	317 Purification Equipment					
21	318 Residential Refining Equipment					
22	319 Gas Mixing Equipment					
23	320 Other Equipment					
23	Total Gas Manufacturing Plant					
24	NATURAL GAS PRODUCTION & GATHERING PLANT	XXX	XXX	XXX	XXX	XXX
25	325.1 Producing Lands				63,365	63,365
26	325.2 Producing Leaseholds				16,356	16,356
27	325.3 Gas Rights				11,865	11,865
28	325.4 Rights of Way	0	44		283,431	283,475
29	325.5 Other Land and Land Rights				9,803	9,803
30	326 Other Plant and Miscellaneous Equipment					
31	327 Field Compressor Station Structures			48,023	9,143,043	9,095,020
32	328 Field Measuring & Regulating Station Structures	0			16,862	16,862
33	329 Other Structures					
34	330 Producing Gas Wells-Well Construction	0			598,329	598,329
35	331 Producing Gas Wells-Well Equipment	0			228,454	228,454
36	332 Field Lines	0	1,386,368		20,655,126	22,041,494
37	333 Field Compressor Station Equipment		11,074	631	7,791,437	7,801,880
38	334 Field Measuring & Regulating Station Equipment	0	99,200		1,376,372	1,475,572
39	335 Drilling & Cleaning Equipment					
40	336 Purification Equipment					
41	337 Other Equipment				3,066	3,066
42	338 Unsuccessful Exploration & Development Costs					
43	Total Natural Gas Production & Gathering Plant	0	1,496,686	48,654	40,197,509	41,645,541
44	PRODUCTS EXTRACTION PLANT	XXX	XXX	XXX	XXX	XXX
45	340 Land and Land Rights					
46	341 Other Plant and Miscellaneous Equipment					
47	342 Extraction & Refining Equipment					
48	343 Pipe Lines					
49	344 Extracted Product Storage Equipment					
50	345 Compressor Equipment					
51	346 Gas Measuring and Regulating Equipment					
52	347 Other Equipment					
	Total Products Extraction Plant					
53	NATURAL GAS PRODUCTION & PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
54	350.1 Land					
55	350.2 Rights of Way					
56	351 Structures and Improvements					
57	352 Wells					
58	352.1 Storage Leaseholds and Rights					
59	352.2 Reservoirs					
60	352.3 Nonrecoverable Natural Gas					
61	353 Lines					

Note: The adjustments in Column (e) relate to the reclassification of assets into the proper account(s) and to the inclusion of certain account(s) that were not included in previous reports.

205. UTILITY PLANT IN SERVICE - Account No. 101.0

Line No.	Account Number and Title (a)	Balance Previous Year (b)	Additions (c)	Retirements (d)	Adjustments +/- (e)	Balance End of Year (f)
62	354 Compressor Station Equipment		43,002		(43,002)	0
63	355 Measuring and Regulating Equipment					
64	356 Purification Equipment					
65	357 Other Equipment					
66	Total Natural Gas Production and Processing Plant	0	43,002	0	(43,002)	0
67	OTHER STORAGE PLANT	XXX	XXX	XXX	XXX	XXX
68	360 Land & Land Rights					
69	361 Structures and Improvements					
70	362 Gas Holders					
71	363 Purification Equipment					
72	363.1 Liquefaction Equipment					
73	363.2 Vaporizing Equipment					
74	363.3 Compressor Equipment					
75	363.4 Measuring and Regulating Equipment					
76	363.5 Other Equipment					
77	Total Other Storage Plant					
78	BASE LOAD LIQUEFIED NATURAL GAS					
79	TERMINATING AND PROCESSING PLANT	XXX	XXX	XXX	XXX	XXX
80	364.1 Land and Land Rights					
81	364.2 Structures and Improvements					
82	364.3 LNG Processing Terminal Equipment					
83	364.4 LNG Transportation Equipment					
84	364.5 Measuring and Regulating Equipment					
85	364.6 Compressor Station Equipment					
86	364.7 Communication Equipment					
87	364.8 Other Equipment					
88	Total Base Load Liquefied Natural Gas Term. & Proc. Plant					
89	TRANSMISSION PLANT	XXX	XXX	XXX	XXX	XXX
90	365.1 Land and Land Rights	66,392	2,031			68,423
91	365.2 Rights of Way	334,051			153,531	487,582
92	366 Structures and Improvements	1,437,453		52,333		1,385,120
93	367 Mains	11,348,851	842,830	20,343	7,318,670	19,490,008
94	368 Compressor Station Equipment		20,306	5,363	10,471,167	10,486,110
95	369 Measuring and Regulating Station Equipment	1,999,091			430,923	2,430,014
96	370 Communication Equipment	110,624				110,624
97	371 Other Equipment					
98	Total Transmission Plant	15,296,462	865,167	78,039	18,374,291	34,457,881
99	DISTRIBUTION PLANT	XXX	XXX	XXX	XXX	XXX
100	374 Land & Land Rights	2,535,401	22,044		(319,606)	2,237,839
101	375 Structures and Improvements	2,548,214	(170,220)	136,005	(72,788)	2,169,201
102	376 Mains	499,312,974	20,519,830	542,465	8,968,443	528,258,782
103	377 Compressor Station Equipment					
104	378 Measuring & Regulating Station Equipment-General	22,036,274	989,506	183,215	1,155,971	23,998,536
105	379 Measuring & Regulating Station Equipment-City Gate C. St.					
106	380 Services	237,263,124	3,562,184	1,835,853	4,821,641	243,811,096
107	381 Meters	20,002,855	1,575,901	485,387	258,978	21,352,347
108	382 Meter Installations	10,347,651	283,993	16,038	8,082,754	18,698,360
109	383 House Regulators	6,250,207	59,859		(6,310,066)	0
110	384 House Regulatory Installations	1,600,070		26,147	(1,573,923)	0
111	385 Industrial Measuring and Regulating Station Equipment	353,402				353,402
112	386 Other Property on Customers' Premises	14,571,949		5,136		14,566,813
113	387 Other Equipment	290,222	112,894		(329)	402,787
114	388 Asset Retirement Costs for Distribution Plant				232,511	232,511
115	Total Distribution Plant	817,112,343	26,955,991	3,230,246	15,243,586	856,081,674
116	GENERAL PLANT	XXX	XXX	XXX	XXX	XXX
117	389 Land & Land Rights	77,565			(2,961)	74,604
118	390 Structures and Improvements	8,666,268	268,367	484,375	(1,417,763)	7,032,497
119	391 Office Furniture & Equipment	5,510,707	55,152	1,004,536	493,966	5,055,289
120	392 Transportation Equipment	11,126,063	602,680	786,020	477,350	11,420,073
121	393 Stores Equipment	19,137		0	(19,137)	0
122	394 Tools & Garage Equipment	4,056,518	432,119	19,705	469,940	4,938,872
123	395 Laboratory Equipment			0		
124	396 Power Operated Equipment	1,988,270	218,256	348,426	153,764	2,011,864
125	397 Communication Equipment	932,181	29,657	25,528	46,566	982,876
126	398 Miscellaneous Equipment		(2,515)	0	2,515	0
127	399 Other Tangible Property			0	(25,913,153)	(25,913,153)
128	Total General Plant	32,376,709	1,603,716	2,668,590	(25,708,913)	5,602,922
129	Total Plant	887,442,010	31,727,236	6,083,717	31,141,867	944,227,396

Note: The adjustments in Column (e) relate to the reclassification of assets into the proper account(s) and to the inclusion of certain account(s) that were not included in previous reports.

**206. ACCUMULATED DEPRECIATION OF UTILITY PLANT -
Account Nos. 108, 111, 115 and 119**

1. Report below an analysis of the changes in accumulated depreciation during the year and the amounts applicable to prescribed functional classifications.
2. Explain and give particulars of important adjustments during the year.

Line No.	Item (a)	Total (b)	101 Utility Plant In Service (c)	104 Utility Plant Leased to Others (d)	105 Property Held for Future Use (e)	107.0 Construction Work In Progress (f)
1	Balance Beginning of Year *	0	0			
2	Credits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
3	Depreciation Provisions charged to:	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
4	403. Depreciation	20,034,052	20,034,052			
5	413. Income from Utility Plant Leased to Others	0	0			
6	404. Amortization & Depletion	1,649,715	1,649,715			
7	184. Clearing Accounts	0				
8		0				
9		0				
10	Total Depreciation Provisions	21,683,767	21,683,767			
11	Recoveries from Insurance	0				
12	Salvage Realized from Retirements	158,120	158,120			
13	Other Credits (Describe) *	299,519,240	299,519,240			
14	Transfers - NonUtility	2,094,888	2,094,888			
15		0				
16		0				
17		0				
18	Total Credits During Year	301,772,248	301,772,248			
19	Total Credits	323,456,015	323,456,015			
20	Debits During Year	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX
21	Retirement of Utility Plant	6,083,717	6,083,717			
22	Cost of Removal	1,311,333	1,311,333			
23	Other Debits (Describe) *	31,547	31,547			
24	RWIP Balance	0				
25	Accum Trfr to Non Utility Property	0				
26		0				
27		0				
28	Total Debits During Year	7,426,597	7,426,597			
29	Balance at End of Year	316,029,418	316,029,418			

* 12/31/12 balances not available for the Pennsylvania operating division of Equitable Gas Company, LLC. Only 12/31/13 ending balances for the Equitable Division of Peoples Natural Gas LLC have been presented. Other Debits and Other Credits represents transfers of the Pennsylvania accumulated balances.

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

207. GAS PLANT ACQUISITIONS ADJUSTMENTS - Account No. 114.0

Line No.	Item (a)	Project No. 1 Amount (b)	Project No. 2 Amount (c)	Project No. 3 Amount (d)	Project No. 4 Amount (e)	Totals (f)
1	Book Plant - Net					
2	PUC Difference (Ratemaking)					
3	Less Contributions (Net)					
4	Net Utility Plant Acquired					
5	Purchase Price					
6	Acquisition Adjustment	183,903,717				183,903,717
7						
8						

206. ACCUMULATED DEPRECIATION OF UTILITY PLANT - (Continued)

Describe the basis upon which depreciation provisions for the year were determined and attach worksheets showing the computations made in arriving at the annual provisions.

DEPRECIATION EXPENSE - ACCOUNT 403

The Respondent uses a straight-line method of depreciation by individual plant account. Depreciation is calculated monthly by applying the appropriate rate to the current month end balance in each account. The rates applied were as follows:

<u>Intangible Plant</u>	<u>PA Rate</u>
301	0.00%
303	7.38%
303.1	6.69%
303.2	7.66%

<u>Production Plant</u>	
325.1	0.00%
325.2	0.24%
325.3	0.00%
325.4	1.35%
325.51	0.00%
325.52	0.77%
327	2.98%
328	3.62%
330	0.33%
331	0.46%
332	0.87%
333	3.13%
334	4.67%
337	0.72%

<u>Transmission Plant</u>	
365.1	0.00%
365.2	1.14%
366.1	2.65%
366.2	2.38%
367	1.40%
368	3.83%
369	3.30%
370	1.78%

<u>Distribution Plant</u>	
374.1	0.00%
374.2	1.23%
375	2.66%
376	1.52%
376.02	0.60%
378.1	2.34%
378.2	2.79%
380	2.90%
381	3.15%
382	1.68%
383	1.62%
384	1.58%
385	2.10%
386.1	7.82%
386.2	8.00%
387	1.14%

<u>General Plant</u>	
389.1	0.00%
389.2	0.40%
390	3.69%
390.03	5.03%
391	5.01%
391.1	0.18%
391.2	7.66%
392.1	10.72%
392.2	6.43%
393	5.26%
394	4.40%
395	0.00%
396	5.24%
397.1	3.46%
397.2	7.20%
397.3	6.27%
397.4	0.00%
397.5	16.10%
397.6	0.00%
398	13.30%

208. CONSTRUCTION WORK IN PROGRESS - Account No. 107

1. Describe the particulars concerning utility plant in process of construction but not ready for service at end of the Calendar Year.
2. Describe separately each work order that exceeds the lesser of an estimated expenditure of \$300,000 or 10% of the book cost of utility plant at the beginning of the year. All other work orders may be grouped by nature of project.

Line No.	Description of Work (a)	Balance End of Year (b)	Estimate Total Cost of Construction (c)	Projected In-Service Date (d)
1	Distribution Plant	5,120,662	6,144,794	2014
2	General Plant	30,021	36,025	2014
3	Intangible Plant	5,845,747	7,014,896	2014
4	Production Plant	978,227	1,173,872	2014
5	Transmission Plant	94,431	113,317	2014
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTALS	12,069,088	14,482,904	

210. INVESTMENTS (Accounts 123 - 123.1 - 124 - 136)

1. Report below investments in Accounts 123, Investments in Associated Companies 123.1, Investments in Subsidiary Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Investments in Securities - List and describe each security owned giving name of issuer. For bonds give also principal amount, date of issue, maturity, and interest rate. For capital stock state number of shares, class and series of stock. Minor investments may be grouped by classes.
4. Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are subject to repayment but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
5. For any securities, notes, or accounts that were pledged, designate such securities acquired, designate such fact and in a footnote state the name of pledges and purpose of the pledge.
6. If Commission approval was required for any advance made or security acquired, designate such fact and in a footnote give date of authorization and case or docket number.
7. Interest and dividend revenues from investments should be reported in column (g), including such revenues from securities disposed of during the year.
8. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price therefor, not including any dividend or interest adjustment incredible in column (g).

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Book Costs* Beginning of Year (d)	Principal Amount or No. of Shares (e)	Book Cost End of Year (f)	Revenues For Year (g)	Gain or Loss From Invest Disposed of (h)
1	Investments in Subsidiary Companies (123.1):							
2	"NONE"							
3								
4								
5	TOTAL							
6								
7								
8								
9	TOTAL							
10								
11								
12								
13	TOTAL							
14								
15								
16								
17	TOTAL							
18								
19								
20								
21	TOTAL							
22								
23								
24								
25	TOTAL							
26								
27	TOTAL COST ACCT. 123.1:							
28								
29								
30								
31								
32								
33	Temporary Cash Investments Account 136							
34	Commercial Paper							
35	TOTAL Acct. 136							

* If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.

211. NOTES AND OTHER ACCOUNTS RECEIVABLE (Accounts 141, and 143)

If interest was derived during year from notes liquidated before the end of the year, include such interest revenue in column (d).

Line No.	Item (a)	Notes Receivable			Other Accounts Receivable	
		1/1/2013 (b)	12/31/2013 (c)	Interest Revenue (d)	1/1/2013 (e)	12/31/2013 (f)
1	Accounts Receivable- Estimates				*	792,105
2	Accounts Receivable- Other				*	87,214
3						
4						
5						
6						
7	Total	0		0	0	879,319

* 12/31/12 balances not available for the Pennsylvania operating division of Equitable Gas Company, LLC. Only 12/31/13 ending balances for the Equitable Division of Peoples Natural Gas LLC have been presented.

212. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (Account 145)

1. Furnish below the particulars indicated concerning notes receivable from associated companies at end of year.
2. If any note was received in satisfaction of an open account indebtedness, state the period covered by such open account.
3. Include in column (f) the amount of any interest revenue during the year on notes that were paid off before the end of year.
4. Give particulars of any notes pledged or discounted. This schedule shall include all transactions during the year with each affiliated interest affecting account 145 and account 233.

Line No.	Name of Associated Company (a)	Date of Issue (b)	Date of Maturity (c)	Amount End of Year (d)	Interest Rate (e)	Amount (f)
1	"NONE"					
2						
3						
4						
5						
6						
7						
8						

**213. ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (ACCOUNT 146)
AND ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)**

1. Furnish below the particulars called for concerning Account Receivables and Payables from Associated Companies.
2. The term "Services Received" set forth on line 21 of this schedule means the Management, Construction, Engineering, Purchasing Legal, Accounting or other similar service which has been rendered to respondent under written, oral or implied contracts.
3. The term "Joint Expenses Transferred" set forth on lines 6 and 22 means Central office and/or other expenses continuously assessed against respondent covering all locations of common operating costs.
4. This schedule shall include all transactions during the year with each affiliated interest affecting Account 146.

Line No.	Item (a)	Entries During Year
		(b)
1	Debits During Year	
2	Cash Dispensed	
3	Materials and Supplies Sold	
4	Services Rendered	
5	Joint Expense Transferred (***)	11,416,829
6	Interest and Dividends Receivable	
7	Rents Receivable	
8	Securities Sold	
9	Other Debits (Specify)	
10	Storage & Pooling Fees	
11	Convenience Payments	307,251
12		
13	Total Debits During Year	11,724,081
14		
15	Credits During Year	
16	Cash Received	(751,923)
17	Gas Purchased	
18	Fuel Purchased	
19	Materials and Supplies Purchased	
20	Services Received	
21	Joint Expense Transferred	
22	Interest and Dividends Payable	
23	Rents Payable	
24	Securities Purchased	
25	Transferred to Account "145"	
26	Other Credits (Specify)	
27		
28		
29		
30	Total Credits During Year	(751,923)
31	Balance at End of Year	10,972,158

(***) non-cash item representing interdivisional balancing

NOTE: Activity presented is only for the post-acquisition period December 17, 2013 through December 31, 2013.

215. PLANT MATERIALS AND OPERATING SUPPLIES (Account 154)

1. Summarize below by character of materials and supplies, the balances in account 154 at the beginning and end of the year.
2. Account entries totaling \$300,000 or 1% of gross revenues, (whichever is less), during the year shall be explained, showing the class of materials affected and the various classes of accounts (operating expenses, clearing accounts, plant accounts, etc.) debited or credited.

Line No.	Classification of Materials And Supplies (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase /Decrease (d)
1	General Supplies	*	436,103	436,103
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17	Total	-	436,103	436,103

* 12/31/12 balances not available for the Pennsylvania operating division of Equitable Gas Company, LLC. Only 12/31/13 ending balances for the Equitable Division of Peoples Natural Gas LLC have been presented.

216. UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (Accounts 181, 225)

1. Report under separate subheadings for Unamortized Debt Discount and Unamortized Premium on Debt, particulars of discount and expense or premium applicable to each class and series of long-term debt.
2. Show premium amounts in red or by enclosure in parenthesis
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the discount and expense or premium with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish particulars regarding the treatment of unamortized debt discount and expense or premium, redemption premium, and redemption expenses associated with issues redeemed during the year, also, date of the Commission's authorization of treatment other than by debit or credit to Surplus.
6. Set out separately and identify amounts applicable to issues which have been redeemed, although those amounts, prior to the effective date of the Uniform System of Accounts may have prior to the effective date of the Uniform System of Accounts may have been combined with the discount and expense on the refunding issue.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt.

Line No.	Designation of Long-Term Debt (a)	PRINCIPAL AMOUNT OF SECURITIES TO WHICH OR PREMIUM RELATES (b)	TOTAL DISCOUNT AND EXPENSE OR NET PREMIUM (c)	Amortization Period		Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
				From (d)	To (e)				
1	Intercompany promissory note payable to PNG Companies	\$399,500,000	\$7,022,951	12/17/2013	12/19/2025	\$0.00	\$7,022,951	\$4,176,512	\$2,846,439
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15	Total	399,500,000	7,022,951	41,625	46,010	0	7,022,951	4,176,512	2,846,439

217. EXTRAORDINARY PROPERTY LOSSES (Account 182)

1. Report below the information indicated concerning this account, grouping the items by departments, and showing totals for each department.
2. Include in the description the date property was abandoned or other extraordinary loss incurred.

Line No.	Description of Property Loss Or Damage (a)	Comm. Auth. No. (b)	Amortization Period (Give Years Only)		Total Amount of Loss (e)	Previously Written off (f)	Written off During Year		Balances At End of Year (i)
			From (c)	To (d)			Account Charged (g)	Amount (h)	
1	"NONE"								
2									
3									
4									
5									
6									
7									
8	Total								

231. LONG-TERM DEBT (Accounts 221,222,224)

(Excluding Advances from Affiliated Companies)

1. Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the respondent, exclusive of advances from affiliated companies.
2. Group entries according to accounts and show the total for each account.
3. For obligations assumed by the respondent show in column (a) the name of the issuing company and the class and series of such obligations.
4. For Receivers' Certificates show the name of the court and date of court order under which such certificates were issued.
5. If respondent has pledged any of its long-term debt securities give particulars in a footnote, including name of the pledge name of the pledge and purpose of pledge.
6. If interest expense was incurred during the year on any obligations retired or reacquired before end of year include such interest expense in column (g).
7. If interest was matured but unpaid on any obligation, state in a footnote the class and series and principal amount of such obligation and the amount of interest matured thereon.

Line No.	Class and Series of Obligations (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Principal Amount Authorized (d)	Outstanding Per Balance Sheet (e)	Interest For Year		Held By Respondent	
						Rate (f)	Amount (g)	As Reacquired. Lg.-Term Debt (h)	In Sinking & Other Funds (i)
1	"NONE"								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28	TOTAL								

*Total amount outstanding without reduction for amount held by respondent.

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance End of Current Year (c)	Balance End of Previous Year (d)	Increase/ Decrease (e)
1	SALES OF GAS				
2	480.0 Residential Sales	600	236,573,069	198,808,438	37,764,631
3	481.0 Commercial and Industrial Sales	600	38,319,638	31,693,079	6,626,559
4	482.0 Other Sales to Public Authorities	600			
5	Sub Total Sales of Gas		274,892,707	230,501,517	44,391,190
6					
7					
8	REVENUES FROM TRANSPORTATION OF GAS OF OTHERS				
9	489.1 Through Gathering Facilities		349,719	0	349,719
10	489.2 Through Transmission Facilities				
11	489.3 Through Distribution Facilities		42,267,331	38,470,219	3,797,112
12	489.4 Revenues from Storing Gas of Others				
13	Sub Total Transportation Revenue		42,617,050	38,470,219	4,146,831
14					
15	TOTAL SALES AND TRANSPORTATION REVENUE ¹		317,509,757	268,971,736	48,538,021
16					
17	OTHER OPERATING REVENUES				
18	483.0 Sales for Resale	501			
19	484.0 Interdepartmental Sales	600			
20	485.0 Intracompany Transfers	600			
21	487.0 Forfeited Discounts	600	772,696	866,107	(93,411)
22	488.0 Miscellaneous Service Revenues	600	1,333,495	1,425,002	(91,507)
23	490.0 Sales of Products Extracted from Natural Gas				
24	491.0 Revenues from Natural Gas Processed by Others				
25	492.0 Incidental Gasoline and Oil Sales				
26	493.0 Rent from Gas Property	600	1,851	1,528	323
27	494.0 Interdepartmental Rents	600			
28	495.0 Other Gas Revenues	600	238,155	30,640	207,515
29	496.0 Provision for Rate Refunds				
30	Sub Total Other Operating Revenues		2,346,197	2,323,277	22,920
	TOTAL REVENUES		319,855,954	271,295,013	48,560,941

¹ This line - Total Sales and Transportation Revenue - is to be reported in Section 2 of the Revised Annual Assessment Report (Form GAO-10).

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	OPERATING EXPENSES				
2	401 Operation Expenses		227,628,219	179,647,237	47,980,982
3	402 Maintenance Expenses		11,084,990	10,735,418	349,572
4	403 Depreciation Expenses		20,034,052	19,610,592	423,460
5	404.1 Amort. & Depletion of Prod. Natural Gas Land & Rights				
6	404.2 Amort. Of Underground Storage Land & Land Rights				
7	404.3 Amort. Of Other Limited-Term Gas Plant		1,649,715	2,259,934	(610,219)
8	405.0 Amortization of Other Gas Plant				
9	406.0 Amortization of Gas Plant Acquisition Adjustments				
10	407.1 Amort. Of Prop. Losses, Unrec. Plant & Reg. Study C.				
11	407.2 Amortization of Conversion Expense				
12	407.3 Regulatory Debits				
13	407.4 Regulatory Credits				
14	408.1 Taxes Other Than Income Taxes, Utility Opr. Income	408	2,529,270	1,875,128	654,142
15	409.1 Income Taxes, Utility Operating Income	409	38,625,228	11,757,020	26,868,208
16	410.1 Provision for Deferred Income Taxes, Ut. Opr. Income	411	(92,406,701)	8,204,102	(100,610,803)
17	411.1 Prov. For Def. Income Taxes-Credit, Ut. Opr. Income	412	(2,475,717)	0	(2,475,717)
18	411.4 Investment Tax Credit Adjustments, Ut. Operations				
19	411.6 Gains from Disposition of Utility Plant				
20	411.7 Losses from Disp. of Utility Plant				
21	Total Utility Operating Expenses		206,669,056	234,089,431	(27,420,375)
22	OTHER OPERATING INCOME				
23	412.0 Revenues from Gas Plant Leased to Others				
24	413.0 Expenses of Gas Plant Leased to Others				
25	414.0 Other Utility Operating Income				
26	Total Other Operating Income				
27	OTHER INCOME				
28	415.0 Rev. from Merchandising, Jobbing and Contract Work				
29	416.0 Costs and Exp. of Merchandising Jobbing & Contract Wk				
30	417.0 Revenue from Non-Utility Operations		4,078,533	6,993,584	(2,915,051)
31	418.0 Non Operating Rental Income				
32	418.1 Equity in Earnings of Subsidiary Companies				
33	419.0 Interest & Dividend Income		951,892	591,769	360,123
34	419.1 Allowance for Other Funds Used During Construction		99,349	132,547	(33,198)
35	421.0 Miscellaneous Non Operating Income		13,372,397	677,977	12,694,420
36	421.1 Gain on Disposition of Property, Total Other Income				
37	Total Other Income		18,502,171	8,395,877	10,106,294
38	OTHER INCOME DEDUCTIONS				
39	421.2 Loss on Disposition of Property				
40	425.0 Miscellaneous Amortization				
41	426.1 Donations		477,008	388,400	88,608
42	426.2 Life Insurance				
43	426.3 Penalties				
44	426.4 Exp. for Certain Civic, Political & Related Activities				
45	426.5 Other Deductions		559,668	3,122,266	(2,562,598)
46	Total Other Income Deductions		1,036,676	3,510,666	(2,473,990)
47	TAXES APPLICABLE TO OTHER INCOME & DED.				
48	408.2 Taxes Other Than Income Taxes, Otr. Income & Ded.				
49	409.2 Income Taxes, Other Income & Deductions		8,108,621	(2,398,733)	10,507,354
50	410.2 Prov. for Deferred Income Taxes, Otr. Income & Ded.				
51	411.2 Prov. for Def. Income Taxes, Credit, Otr Income & Ded.				
52	411.5 Investment Tax Cr. Adjustments, Nonutility Operations				
53	420.0 Investment Tax Credits		-	(355,316)	355,316
54	Total Taxes on Other Income and Deductions		8,108,621	(2,754,049)	10,862,670
55	Net Other Income and Deductions		9,356,874	7,639,260	1,717,614

**400. INCOME STATEMENT
REVENUES AND EXPENSES**

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	INTEREST CHARGES				
2	427 Interest on Long-Term Debt				
3	428 Amortization of Debt Discount and Expense		4,176,512	0	4,176,512
4	428.1 Amortization of Loss on Reacquired Debt				
5	429 Amortization of Premium on Debt-Credit				
6	429.1 Amortization of Gain on Reacquired Debt-Credit				
7	430 Interest on Debt to Associated Companies		14,995,855	16,655,950	(1,660,095)
8	431 Other Interest Expense		156,347	89,726	66,621
9	432 Allowance for Borrowed Funds Used During Construction-Cr		(48,370)	(52,965)	4,595
10	Net Interest Charges		19,280,344	16,692,711	2,587,633
11	EXTRAORDINARY ITEMS				
12	434 Extraordinary Income		34,340,042	0	34,340,042
13	435 Extraordinary Deductions				
14	409.3 Income Taxes-Extraordinary Items		206,463,529	0	206,463,529
15	Net Income		(68,860,059)	28,152,131	(97,012,190)
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
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51					
52					
53					

405. OPERATION AND MAINTENANCE EXPENSES

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	MANUFACTURED GAS PRODUCTION EXPENSES		XXX	XXX	XXX
2	Steam Production Expenses				
3	Operation				
4	700.0 Operation Supervision and Engineering				
5	701.0 Operating Labor				
6	702.0 Boiler Fuel				
7	703.0 Miscellaneous Steam Expenses				
8	Total Steam Production Operation Expenses				
9	Maintenance				
10	704.0 Steam Transferred-Credit				
11	705.0 Maintenance, Supervision and Engineering				
12	706.0 Maintenance of Structures and Improvements				
13	707.0 Maintenance of Boiler Plant Improvement				
14	708.0 Maintenance of Other Steam Production Plant				
	Total Steam Production Maintenance Expenses				
15	Manufactured Gas Production				
16	710.0 Operation Supervision and Engineering				
17	Production Labor and Expenses				
18	711.0 Steam Expenses				
19	712.0 Other Power Expenses				
20	713.0 Coke Oven Expenses				
21	714.0 Producer Gas Expenses				
22	715.0 Water Gas Generating Expenses				
23	716.0 Oil Gas Generating Expenses				
24	717.0 Liquefied Petroleum Gas Expenses				
25	718.0 Other Process Production Expenses				
	Total Production Labor and Expenses				
26	Gas Fuels				
27	719.0 Fuel Under Coke Ovens				
28	720.0 Producer Gas Fuel				
29	721.0 Water Gas Generator Fuel				
30	722.0 Fuel for Oil Gas				
31	723.0 Fuel for Liquefied Petroleum Gas Process				
32	724.0 Other Gas Fuels				
	Total Gas Fuels Expenses				
33	Gas Raw Materials				
34	725.0 Coal Carbonized in Coke Ovens				
35	726.0 Oil for Water Gas				
36	727.0 Oil for Oil Gas				
37	728.0 Liquefied Petroleum Gas Expenses				
38	729.0 Raw Materials for Other Gas Processes				
39	730.0 Residuals Expenses				
40	731.0 Residuals Produced-Credit				
41	732.0 Purification Expenses				
42	733.0 Gas Mixing Expenses				
43	734.0 Duplicate Charges-Credit				
44	735.0 Miscellaneous Production Expenses				
45	736.0 Rents				
	Total Gas Raw Materials Expenses				
46	Maintenance				
47	740.0 Maintenance Supervision and Engineering				
48	741.0 Maintenance of Structures and Improvements				
49	742.0 Maintenance of Production Equipment				
	Total Maintenance Expenses				
	Total Manufactured Gas Production Expenses				
50	NATURAL GAS PRODUCTION EXPENSES		XXX	XXX	XXX
51	Production and Gathering				
52	Operation				
53	750.0 Operating Supervision and Engineering				
53	751.0 Production Maps and Records				
54	752.0 Gas Wells Expenses				

405. OPERATION AND MAINTENANCE EXPENSES (Continue)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	753.0 Field Lines Expenses		3,287	0	3,287
2	754.0 Field Compressor Station Expenses				
3	755.0 Field Compressor Station Fuel and Power				
4	756.0 Field Measuring and Regulating Station Expenses				
5	757.0 Purification Expenses				
6	758.0 Gas Well Royalties				
7	759.0 Other Expenses				
8	760.0 Rents				
	Total Production & Gathering Operation Expenses		3,287	0	3,287
9	Maintenance				
10	761.0 Maintenance Supervision and Engineering				
11	762.0 Maintenance of Structures and Improvements				
12	763.0 Maintenance of Producing Gas Wells				
13	764.0 Maintenance of Field Lines		189,028	0	189,028
14	765.0 Maintenance of Field Compressor Station Equipment		22	0	22
15	766.0 Maintenance of Field Measuring and Reg. Station Equip.				
16	767.0 Maintenance of Purification Equipment				
17	768.0 Maintenance of Drilling and Cleaning Equipment				
18	769.0 Maintenance of Other Equipment				
	Total Production & Gathering Maintenance Expenses		189,050	0	189,050
19	Products Extraction				
20	Operation				
21	770.0 Operation Supervision and Engineering				
22	771.0 Operating Labor				
23	772.0 Gas Shrinkage				
24	773.0 Fuel				
25	774.0 Power				
26	775.0 Materials				
27	776.0 Operation Supplies and Expenses				
28	777.0 Gas Processed by Others				
29	778.0 Royalties on Products Extracted				
30	779.0 Marketing Expenses				
31	780.0 Products Purchased for Resale				
32	781.0 Variation in Products Inventory				
33	782.0 Extracted Products Used by the Utility-Credit				
34	783.0 Rents				
	Total Products Extraction Operation Expenses				
35	Maintenance				
36	784.0 Maintenance Supervision and Engineering				
37	785.0 Maintenance of Structures and Improvements				
38	786.0 Maintenance of Extraction and Refining Equipment				
39	787.0 Maintenance of Pipe Lines				
40	788.0 Maintenance of Extracted Products Storage Equipment				
41	789.0 Maintenance of Compressor Equipment				
42	790.0 Maintenance of Gas Measuring & Regulating Equipment				
43	791.0 Maintenance of Other Equipment				
	Total Products Extraction Maintenance Expenses				
	Total Natural Gas Production Expenses				
44	EXPLORATION AND DEVELOPMENT EXPENSES		XXX	XXX	XXX
45	Operation				
46	795.0 Delay Rentals				
47	796.0 Nonproductive Well Drilling				
48	797.0 Abandoned Leases				
49	798.0 Other Exploration				
	Total Exploration and Development Operation Exp.				
50	OTHER GAS SUPPLY EXPENSES		XXX	XXX	XXX
51	Operation				
52	800.0 Natural Gas Well Head Purchases				
53	801.0 Natural Gas Well Head Purchases, Intercompany Trans.		32,240,562	24,421,466	7,819,096
54	802.0 Natural Gas Gasoline Plant Outlet Purchases				
55	803.0 Natural Gas Transmission Line Purchases		119,999,700	94,338,030	25,661,670
56	804.0 Natural Gas City Gate Purchases				

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	804.1 Liquefied Natural Gas Purchases				
2	805.0 Other Gas Purchases				
3	805.1 Purchases Gas Cost Adjustments		5,154,316	(11,760,079)	16,914,395
4	806.0 Exchange Gas		179,985	0	179,985
5	807.0 Purchased Gas Expenses		36,391	0	36,391
6	808.1 Gas Withdrawn from Storage-Debit		38,512,674	43,437,331	(4,924,656)
7	808.2 Gas Delivered to Storage-Credit		(44,079,104)	(24,512,424)	(19,566,680)
8	809.1 Withdrawals of Liquefied Nat. Gas Held for Processing				
9	809.2 Deliveries of Natural Gas for Processing				
10	810.0 Gas Used for Compressor Station Fuel-Credit				
11	811.0 Gas Used for Products Extraction-Credit				
12	812.0 Gas Used for Other Utility Operations-Credit				
13	813.0 Other Gas Supply Expenses		129,928	125,000	4,928
	Total Gas Supply Operation Expenses		152,174,453	126,049,324	26,125,129
14	Natural Gas Storage, Terminating & Processing Exp.				
15	Underground Storage Expenses				
16	814.0 Operation Supervision and Engineering		39	0	39
17	815.0 Maps and Records				
18	816.0 Wells Expenses				
19	817.0 Lines Expenses				
20	818.0 Compressor Station Expenses				
21	819.0 Compressor Station Fuel and Power				
22	820.0 Measuring and Regulating Station Expenses				
23	821.0 Purification Expenses				
24	822.0 Exploration and Development				
25	823.0 Gas Losses				
26	824.0 Other Expenses				
27	825.0 Storage Well Royalties				
28	826.0 Rents				
	Total Underground Storage Expenses		39	0	39
29	Maintenance				
30	830.0 Maintenance Supervision and Engineering				
31	831.0 Maintenance of Structures and Improvements				
32	832.0 Maintenance of Reservoirs and Wells				
33	833.0 Maintenance of Lines				
34	834.0 Maintenance of Compressor Station Equipment				
35	835.0 Maintenance of Measuring & Regulating Station Equip.				
36	836.0 Maintenance of Purification Equipment				
37	837.0 Maintenance of Other Equipment				
	Total Maintenance Expenses				
38	Other Storage Expenses				
39	Operation				
40	840.0 Operating Supervision and Engineering				
41	841.0 Operation Labor and Expenses				
42	842.0 Rents				
43	842.1 Fuel				
44	842.2 Power				
45	842.3 Gas Losses				
	Total Operation Expenses				
46	Maintenance				
47	843.1 Maintenance Supervision and Engineering				
48	843.2 Maintenance of Structures and Improvements				
49	843.3 Maintenance of Gas Holders				
50	843.4 Maintenance of Purification Equipment				
51	843.5 Maintenance of Liquefaction Equipment				
52	843.6 Maintenance of Vaporizing Equipment				
53	843.7 Maintenance of Compressor Equipment				
54	843.8 Maintenance of Measuring and Regulatory Equipment				
55	843.9 Maintenance of Other Equipment				
	Total Maintenance Expenses				

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1					
2	LIQUEFIED NATURAL GAS TERMINATING AND				
3	PROCESSING EXPENSES		XXX	XXX	XXX
4	Operation				
5	844.1 Operation Supervision and Engineering				
6	844.2 LNG Processing Terminal Labor and Expenses				
7	844.3 Liquefaction Processing Labor and Expenses				
8	844.4 LNG Transportation Labor and Expenses				
9	844.5 Measuring and Regulating Labor and Expenses				
10	844.6 Compressor Station Labor and Expenses				
11	844.7 Communication System Expenses				
12	844.8 System Control and Load Dispatching				
13	845.1 Fuel				
14	845.2 Power				
15	845.3 Rents				
16	845.4 Demurrage Charges				
17	845.5 Warfare Receipts-Credit				
18	845.6 Processing Liquefied or Vaporized Gas by Others				
19	846.1 Gas Losses				
20	846.2 Other Expenses				
	Total Liq. N.G. Term & Proc. Operation Expenses				
21	Maintenance				
22	847.1 Maintenance Supervision and Engineering				
23	847.2 Maintenance of Structures and Improvements				
24	847.3 Maintenance of LNG Processing Terminal Equipment				
25	847.4 Maintenance of LNG Transportation Equipment				
26	847.5 Maintenance of Measuring and Regulating Equipment				
27	847.6 Maintenance of Compressor Station Equipment				
28	847.7 Maintenance of Communication Equipment				
29	847.8 Maintenance of Other Equipment				
	Total Liq. N.G. Term. Proc. Maintenance Expenses				
30	TRANSMISSION EXPENSES		XXX	XXX	XXX
31	Operation				
32	850.0 Operating Supervision and Engineering		5,219	0	5,219
33	851.0 System Control and Load Dispatching				
34	852.0 Communication System Expenses				
35	853.0 Compressor Station Labor and Expenses		849	0	849
36	854.0 Gas for Compressor Station Fuel				
37	855.0 Other Fuel and Power for Compressor Stations				
38	856.0 Mains Expenses		1,140	0	1,140
39	857.0 Measuring and Regulating Station Expenses		40,184	0	40,184
40	858.0 Transmission and Compression of gas by Others		1,630,688	0	1,630,688
41	859.0 Other Expenses				
42	860.0 Rents				
	Total Transmission Operation Expenses		1,678,080	0	1,678,080
43	Maintenance				
44	861.0 Maintenance Supervision and Engineering				
45	862.0 Maintenance of Structures and Improvements				
46	863.0 Maintenance of Mains		27,951	0	27,951
47	864.0 Maintenance of Compressor Station Equipment		1,194	63,844	(62,649)
48	865.0 Maintenance of Measuring and Regulating Station Equip.				
49	866.0 Maintenance of Communication Equipment		8,766	0	8,766
50	867.0 Maintenance of Other Equipment				
	Total Transmission Maintenance Expenses		37,911	63,844	(25,933)
52	DISTRIBUTION EXPENSES		XXX	XXX	XXX
53	Operation				
54	870.0 Operation Supervision and Engineering		1,845,593	1,506,008	339,584
55	871.0 Distribution Load Dispatching		622,130	602,694	19,437
56	872.0 Compressor Station Labor and Expenses				
57	873.0 Compressor Station Fuel and Power (Major Only)		0	156	(156)
58	874.0 Mains and Services Expenses		3,486,863	3,444,771	42,092
59	875.0 Measuring and Regulating Station Expenses-General		193,186	183,470	9,715

405. OPERATION AND MAINTENANCE EXPENSES (Continued)

Balances at Beginning of Year must be consistent with balances at end of previous year

Line No.	Account Number and Title (a)	Schedule Page No. (b)	Balance Current Year (c)	Balance Previous Year (d)	Increase/Decrease (e)
1	876.0 Measuring and Regulating Station Expenses-Industrial		2,217	115	2,102
2	877.0 Measuring and Regulating Station Expenses-City Gate				
3	878.0 Meter and House Regulator Expenses		6,927,880	6,494,876	433,004
4	879.0 Customer Installations Expenses		99,425	31,114	68,311
5	880.0 Other Expenses		1,106,049	1,102,993	3,056
6	881.0 Rents		243,711	210,406	33,305
7	Total Distribution Operation Expenses		14,527,053	13,576,603	950,450
8	Maintenance				
9	885.0 Maintenance Supervision and Engineering		776,568	716,816	59,752
10	886.0 Maintenance of Structures and Improvements		290,379	235,754	54,625
11	887.0 Maintenance of Mains		6,841,726	6,760,502	81,223
12	888.0 Maintenance of Compressor Station Equipment				
13	889.0 Maintenance of Measuring & Reg. Station Equip.-Genl.		1,284,843	1,266,004	18,839
14	890.0 Maintenance of Measuring & Reg. Station Equip.-Indtrl.				
15	891.0 Maintenance of Measuring & Reg. Station Equip.-City G		141	266	(125)
16	892.0 Maintenance of Services		901,581	849,310	52,271
17	893.0 Maintenance of Meters & House Regulators		2,992	43	2,949
18	894.0 Maintenance of Other Equipment		362	468	(105)
19	Total Maintenance Expenses		10,098,592	9,829,163	269,429
20	CUSTOMER ACCOUNTS EXPENSES		XXX	XXX	XXX
21	Operations				
22	901.0 Supervision		633,512	379,672	253,840
23	902.0 Meter Reading Expenses		459,946	477,662	(17,716)
24	903.0 Customer Records & Collection Expenses		7,860,198	7,716,060	144,139
25	904.0 Uncollectable Accounts		3,750,468	271,286	3,479,182
26	905.0 Miscellaneous Customer Accounts Expenses		427	615	(187)
27	Total Customer Account Operations Expenses		12,704,551	8,845,294	3,859,257
28	CUSTOMER SERVICE & INFORM. EXPENSES		XXX	XXX	XXX
29	Operations				
30	907.0 Supervision		39,614	0	39,614
31	908.0 Customer Assistance Expenses		402,103	441,667	(39,563)
32	909.0 Informational & Instructional Advertising Expenses		0	0	0
33	910.0 Miscellaneous Customer Service & Informational Exp.		0	0	0
34	Total Cust. Service & Inform. Operations Expenses		441,718	441,667	51
35	SALES EXPENSES		XXX	XXX	XXX
36	Operation				
37	911.0 Supervision				
38	912.0 Demonstrating and Selling Expenses		584,427	527,526	56,901
39	913.0 Advertising Expenses				
40	914.0 (Reserved)				
41	915.0 (Reserved)				
42	916.0 Miscellaneous Sales Expenses				
43	Total Operation Sales Expenses		584,427	527,526	56,901
44	ADMINISTRATIVE AND GENERAL EXPENSES		XXX	XXX	XXX
45	Operation				
46	920.0 Administrative and General Salaries		13,539,118	8,436,996	5,102,122
47	921.0 Office Supplies and Expenses		8,347,458	638,783	7,708,675
48	922.0 Administrative Expenses Transferred-Credit		12,991	(37,836)	50,827
49	923.0 Outside Service Employed		15,645,594	13,213,003	2,432,592
50	924.0 Property Insurance		80,866	134,506	(53,640)
51	925.0 Injuries and Damages		781,373	1,149,448	(368,075)
52	926.0 Employee Pensions and Benefits		3,983,872	3,548,352	435,520
53	927.0 Franchise Requirements				
54	928.0 Regulatory Commission Expenses		233,674	249,942	(16,268)
55	929.0 Duplicate Charges-Credit				
56	930.1 General Advertising Expenses		36,964	80,305	(43,341)
57	930.2 Miscellaneous General Expenses		362,023	358,832	3,191
58	931.0 Rents		2,490,676	2,434,491	56,184
59	Total Administrative and General Operation Expenses		45,514,610	30,206,823	15,307,787
60	Maintenance				
61	932.0 Maintenance of General Plant		759,437	842,411	(82,974)
62	Total Gas Operation and Maintenance Expenses		46,274,048	31,049,235	15,224,813
63					
64	Total Gas Operation Expenses		227,628,219	179,647,237	47,980,982
65	Total Maintenance Expenses		11,084,990	10,735,418	349,572

408. TAXES OTHER THAN INCOME TAXES, UTILITY OPERATING INCOME (Account 408.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 408.1-Taxes Other Than Income Taxes Utility Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; and Account No. 236-Taxes Accrued.

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 236 Taxes Accrued (c)	Account 408.1 Taxes Other Than Income (d)
1	Social Security		0	
2	Federal Unemployment		0	
3	Pennsylvania Unemployment		0	
4	Utility Regulatory Assessment		(1,689,045)	1,689,045
5	Local Property Taxes		(97,597)	97,597
6	Public Utility Realty Tax		(90,809)	90,809
7	State Capital Stock Tax		(377,296)	377,296
8	Other Taxes (specify) Payroll Tax		(274,166)	274,166
9	Use Tax		0	0
10	Miscellaneous Tax		(357)	357
11	TOTAL		(2,529,270)	2,529,270

409. INCOME TAXES, UTILITY OPERATING INCOME (Account 409.1)

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 409.1-Income Taxes, Ut. Operating Income. The information should also reflect related entries to Account No. 165-Prepayments; Account No. 190-Accumulated Deferred Income Taxes and Account No 236 - Accrued Taxes, Income Taxes

Line No.	Type of Tax (a)	Account 165 Prepayments (b)	Account 190 Accumulated Def. Income Taxes (c)	Account 236 Accrued Taxes (d)	Account 409.1 Income Taxes Opr Income (e)
1	Federal Income Taxes			0	0
2	State Income Taxes			0	0
3	Local Income Taxes				
4					
5					
6					
7					
8	Other Taxes (specify)				
9					
10					
11	TOTAL			0	0

NOTE: Activity presented is only for the post-acquisition period of December 17, 2013 through December 31, 2013.

410. CALCULATION OF FEDERAL INCOME TAXES - CURRENT PERIOD

1. The totals as reported on this schedule should conform with amounts reported on corresponding Schedules.

Line No.	Item (a)	Total (b)	Current (c)	Deferred Property Related (d)	Deferred Other (e)
1	Operating Revenues	21,937,013	21,937,013		
2	Operating Expenses	19,251,566	19,251,566		
3	Operating Taxes (Non-Income)	985,866	985,866		
4	Interest & Other Expense	4,271,671	4,271,671		
5	Pre-Tax Operating Income				
	Total Line 1 Minus Lines 2-3-4	(2,572,090)	(2,572,090)		
6	Other Income (Expense)	15,493	15,493		
7	Pre Tax Book Income				
	Total Lines 5+6	(2,556,597)	(2,556,597)		
8	Permanent and Flow-Through Differ.	0	0		
9	Temporary Differences	1,943,471	1,943,471		
10	State Only Differences				
11	Subtotal	(613,126)	(613,126)	0	
12	State Tax at Current Rate	(544,076)	(61,251)		(482,825)
13	Adjustments to State Tax	61,251	61,251		
14	Adjustments for St. Tax Rate Changes				
15	State Tax Accrual				
	Total Lines 12+13+14	(482,825)	0	0	
16	Federal Taxable Income				
	Total Line 11 Minus Lines 10-12-13	(130,301)	(613,126)	0	
17	Federal Tax at Current Rate	35,462	(192,614)	1,750,672	(1,522,596)
18	ITC Authorization	0			
19	Adjustment for Fed. Tax Rate Changes				
20	R & D Credits	0			
21	IRS Audit Settlement				
22	Tax Rate Change on Extraord. Activity				
23	Other	192,614	192,614		
24	Federal Tax Accrual				
	Total Lines 17 through 23	228,076	0	1,750,672	(1,522,596)

NOTE: Activity presented is only for the post-acquisition period of December 17, 2013 through December 31, 2013.

**411. PROVISION FOR DEFERRED INCOME TAXES,
UTILITY OPERATING INCOME (Account 410.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 410.1-Provision for Deferred Income Taxes, Utility Operating Income. The information should also reflect related entries to Account No. 190, 282 & 283 - Accumulated Deferred Income Tax.

Line No.	DEBITS Type of Tax (a)	Account 190 Accumulated Deferred Income Tax (b)	Account 282 Accumulated Deferred Income Taxes (c)	Account 283 Accumulated Deferred Income Taxes (d)	Account 410.1 Provision for Deferred Income Taxes (e)
1	Federal		(2,090,915)	(93,860)	2,184,775
2	State			(29,764)	29,764
3	Other				
4					
5					
6					
7	Total	0	(2,090,915)	(123,624)	2,214,539

NOTE: Activity presented is only for the post-acquisition period of December 17, 2013 through December 31, 2013.

**412. PROVISION FOR DEFERRED INCOME TAXES
UTILITY OPR. INCOME, CREDIT (Account 411.1)**

This schedule shall include a breakdown of the various tax expenses that constitute the ending balance in Account No. 411.1-Provision for Deferred Income Taxes-Credit. The information should also reflect related entries to Account No. 190, 282 & 283 - Accumulated Deferred Income Tax.

Line No.	DEBITS Type of Tax (a)	Account 190 Accumulated Deferred Income Tax (b)	Account 282 Accumulated Deferred Income Taxes (c)	Account 283 Accumulated Deferred Income Taxes (d)	Account 411.1 Provision for Deferred Income Taxes (e)
1	Federal		340,243	1,621,337	(1,961,580)
2	State			514,137	(514,137)
3	Other				
4					
5					
6					
7	Total	0	340,243	2,135,474	(2,475,717)

NOTE: Activity presented is only for the post-acquisition period of December 17, 2013 through December 31, 2013.

500. GAS PURCHASED

1. Report below the information called for concerning gas purchased for resale during year.
2. Purchases from independent natural gas producers shall be grouped on one line and columns (a), (d), (g) and (h) only shall be reported with respect to such purchase.
3. The quantities reported should be those shown by the bills rendered by the vendor. Indicate MCF, CCF or Therms
4. Report separately non-interruptible and interruptible purchases from the same company. Designate purchases from affiliated interest by an asterisk following the name in column (d).

Line No.	Purchased From (a)	Point of Delivery (b)	B.T.U. Per Cu. Ft. (c)	Mcf (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Cost Per Unit (h)
1	801 Field Purchases							
2	Independent Group Purchases	Various Locations		7,348,595			32,240,562	4.39
3								
4	803 Pipeline Purchase							
5	Independent Group Purchases	Various Locations		21,020,286			119,999,700	5.71
6								
7	805.1 Purchase Gas Cost Adjustment						5,154,316	
8								
9								
10								
	Totals			28,368,881			157,394,578	5.55

501. SALES FOR RESALE

1. Report below the information called for concerning gas sold during year to other gas utilities or to public authorities for resale.
2. The quantities shown should be those shown by the bills rendered to the purchasers. Indicate MCF, CCF or Therms.
3. Report separately non-interruptible and interruptible sales to the same company. Designate sales to affiliated interest by an asterisk following the name in column (a)
4. Designate any sales which are other than firm sales.

Line No.	Sold To (a)	Point of Delivery (b)	BTU Per Cu. Ft. (c)	MCF CCF or Therms (d)	Commodity Charges (e)	Other Charges (f)	Total (g)	Revenue Per Unit (h)
1	N/A							
2								
3								
4								
5								
6								
7								
8								
9								
10								
	Totals							

505. GAS ACCOUNT-NATURAL GAS

- 1 The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent adjusted for any differences in pressure bases used in measuring MCF of natural gas received and delivered.
- 2 If the respondent operates two or more systems which are not interconnected, separate schedules should be submitted. Insert pages should be used for this purpose.

No.	Item (a)	MCF as Reported (b)
1	GAS RECEIVED	
2	Natural Gas Produced	176,596
3	L.P.G. Gas Produced and Mixed with Natural Gas	
4	Manufactured Gas Produced and Mixed with Natural Gas	
5	Purchased Gas	28,368,881
6	Gas of Others Received for Transportation	23,860,050
7	Receipts of Respondent's Gas Transported or Compressed by Others	
8	Exchange Gas Received	
9	Gas Received from Underground Storage	8,312,383
10	Other Receipts	
11		
12		
13		
14	Total Receipts:	60,717,910
15	GAS DELIVERED	
16	Natural Gas Sales:	
17	Local Distribution by Respondent	24,690,166
18	Main Line Industrial Sales	
19	Sales for Resale	
20	Interdepartmental Sales	
21		
22	Total Sales	24,690,166
23	Deliveries of Gas Transported or Compressed for Others	23,860,050
24	Deliveries of Respondent's Gas for Trans. Or Compressed by Others	
25	Exchange Gas Delivered	
26	Natural Gas used by Respondent	361,522
27	Natural Gas Delivered to Storage	10,274,448
28	Natural Gas for Franchise Requirements	
29	Other Deliveries: Offsystem	
30	Total Deliveries	59,186,187
31	UNACCOUNTED FOR	
32	Production System Losses	
33	Storage Losses	
34	Transmission System Losses	
35	Distribution System Losses	1,531,724
36	Other Losses:	
37		
38	Total Unaccounted For	1,531,724
38	Total Deliveries and Unaccounted For	60,717,910

510. UNDERGROUND GAS STORAGE - PA OPERATIONS

1. Report particulars for each underground gas storage project.
2. Give particulars of any gas stored for the benefit of another company under a gas exchange arrangement or on a basis of purchase and resale to another company. Designate if other company is an associated company.
3. Pressure base of gas volumes reported below.

Line No.	Month (a)	Total (b)	Equitrans, L.P. (c)	Project Location (d)	Project Location (e)
1	Storage Operations	MCF	MCF	MCF	MCF
2	Gas Delivered to Storage				
1	January				
2	February				
3	March				
4	April	1,469,705	1,469,705		
5	May	1,561,475	1,561,475		
6	June	1,583,327	1,583,327		
7	July	1,503,337	1,503,337		
8	August	1,505,612	1,505,612		
9	September	1,344,371	1,344,371		
10	October	1,306,623	1,306,623		
11	November				
12	December				
13	Totals	10,274,448	10,274,448		
14	Gas Withdrawn From Storage				
15	January	3,290,807	3,290,807		
16	February	2,323,640	2,323,640		
17	March	1,847,092	1,847,092		
18	April				
19	May				
20	June				
21	July				
22	August				
23	September				
24	October				
25	November	609,756	609,756		
26	December	241,088	241,088		
27	Totals	8,312,383	8,312,383		
28	Stored Gas End of Year-MCF	8,153,732			
29	Est. Native Gas in Storage Reservoir-MCF		See Note		
30	Total Gas in Reservoir-MCF (Lines 28 plus 29)		See Note		
31	Storage Capacity (Escl. Native Gas)-MCF		See Note		
32	Reservoir Pressure at which Storage Cap.-Computed		See Note		
33	Number of Storage Wells in Project		See Note		
34	Number of Acres of Storage Area		See Note		
35	Maximum Day's Withdrawal from Storage		See Note		
36	Date of Maximum Day's Withdrawal		See Note		
37	Year Storage Operations Commenced		See Note		

Note: Gas was stored by a 3rd party under a gas storage and transportation agreement.

511. MANUFACTURED GAS PRODUCTION PLANT

- 1 Kind or Type of Plant _____ Location _____
- 2 Maximum Daily Capacity of Plant _____ MCF _____
- 3 Maximum Daily MCF of Gas Produced During Year _____ Date _____
- 4 Maximum Daily MCF of Gas Produced During Life of Plant _____ Date _____
- 5 Number of Days Plant was Commercially Operated During Year _____
- 6 Date Plant was last Commercially Operated _____
- 7 MCF of Gas Produced During the Year _____
- 8 Average BTU Content of Gas Produced _____
- 0

"NONE"

512. LIQUEFIED PETROLEUM GAS OPERATIONS

- 1 Location of Plant _____
- 2 MCF of Gas Produced During Year _____
- 3 Gallons of L.P.G. Used During Year _____
- 4 Function of Plant _____
- 5 Storage Capacity for L.P.G. (Gallons) _____

"NONE"

515. GAS AND OIL WELLS						
Line No.						
1	GAS WELLS					
2	Productive Wells at Beginning of Year		44			
3	Productive Wells Drilled During the Year					
4	Oil Wells Restored to Productive Basis During Year					
5	Wells Purchased During the Year					
6	Wells Abandoned During the Year					
7	Wells Sold During the Year					
8						
9	Productive Wells at End of Year		44			
10	Number of Wells Drilled Deeper During the Year					
11	Dry Holes Drilled During the Year					
12						
13	NATURAL GAS ACREAGE		Operative	Non Operative		
14	Number of Acres Owned at End of Year					
15	Number of Acres Leased at End of Year					
16						
17	OIL WELLS					
18	Productive Wells at Beginning of Year		NONE			
19	Productive Wells Drilled During the Year					
20	Wells Abandoned and Sold During the Year					
21						
22	Productive Wells at End of Year					
23						
24						
25						
			516. GAS LINES, METERS AND SERVICES			
26	Size of Pipe	Field Lines	Prod. Ext. Lines	Storage Lines	Distr. Mains	Transmission
27	Inches	M. Ft.	M. Ft.	M. Ft.	M. Ft.	M. Ft.
28	01"	105			0	0
29	02"	170			3,296	0
30	03"	121			4,279	1
31	04"	14			4,261	7
32	05"	184			74	0
33	06"	0			2,945	0
34	08"	307			1,679	99
35	10"	92			264	151
36	12"	109			664	234
37	14"	0			1	0
38	16"	48			393	120
39	20"	17			361	51
40	24"	0			197	0
41	30"	0			88	0
42	36"	0			25	0

Meters in Service at End of Year

271,594.00 (June 2, 2014)

Services at End of Year, Company Owned

257,824

Meters in Stock or Shop at End of Year

9,288.00

Services at End of Year, Customer Owned

517. CUSTOMER GAS METERS

Line No.	(a)	Size (b)	Number of Meters			
			First of Year (c)	Added During Year (d)	Removed Or Disconnected During Year (e)	End of Year (e)
1	In residential use					
2	N/A					
3						
4						
5						
6						
7						
8						
9						
10	Total in residential use					
11	In commercial use					
12	N/A					
13						
14						
15						
16						
17						
18						
19						
20	Total in commercial use					
21	In industrial use					
22	N/A					
23						
24						
25						
26						
27						
28						
29						
30	Total in industrial use					
31	In public (municipal or government) use					
32	N/A					
33						
34						
35						
36						
37						
38						
39						
40	Total in public (municipal or government) use					
41	Total in use					
42	In Stock					
43	N/A					
44						
45						
46						
47						
48						
49						
50	Total in stock					
51	Total all meters					

METERS TESTED BY SIZES

	(a)	(a)	1/2 (a)	5/8 (b)	3/4 (c)	1 (d)	(e)	(f)	(g)	Total (h)
52	Number	Number tested during the year								

600. CLASSIFICATION OF CUSTOMERS, UNITS SOLD AND OPERATING REVENUES BY TARIFF SCHEDULE

1. Report below the details called for concerning Customers, MCF, CCF or Therms (Indicate Unit Used) Sold, and Opr. Revenues by Tariff Schedule.
2. Customers should be reported on the basis of number of meters, plus number of unmetered accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added.
3. Quantities of gas sold to flat-rate customers shown in column (e), should explain in a footnote the basis upon which quantities were determined.
4. Respondent should use additional sheets if necessary.

Line No.	Account (a)	Number of Customers			Sales During Year			Revenues	
		Beginning of Year (b)	End of Year (c)	Average During Year (d)	Total MCF (e)	Total Operating Revenue (f)	MCF Per Customer (g)	Per Customer (h)	Per Unit (i)
2	Metered Sales by Tariff Schedule								
3	Residential								
4	PA Retail - billed	228,377	229,539	227,453	20,639,771	234,256,018	91	1,030	\$ 11.35
5	-unbilled				127,445	3,006,327			
6									
7									
8									
9									
10									
11									
12	Transportation	14,618	14,590	14,742	1,421,184	6,356,583	96	431	\$ 4.47
13	-unbilled				9,702	76,634			
14	Total Residential Metered Sales	242,995	244,129	242,195	22,198,102	243,695,562	92	1,006	\$ 10.98
15	Commercial								
16	PA Retail - billed	14,011	13,991	13,902	3,854,143	37,466,882	277	2,695	\$ 9.72
17	-unbilled				20,285	390,870			
18									
19									
20									
21									
22									
23									
24	Transportation	3,677	3,731	3,727	9,546,899	25,732,262	2,562	6,905	\$ 2.70
25	-unbilled				19,598	1,859,774			
26	Total Commercial Metered Sales	17,688	17,722	17,629	13,440,925	65,449,787	762	3,713	\$ 4.87
27	Industrial								
28	PA Retail - billed	40	44	41	47,974	454,291	1,158	10,969	\$ 9.47
29	-unbilled				548	7,596			
30									
31									
32									
33	Transportation	96	96	96	12,862,667	7,552,802	133,638	78,471	\$ 0.59
34	Total Industrial Metered Sales	136	140	138	12,911,189	8,014,688	93,786	58,218	\$ 0.62
35	Public								
36	Interdepartmental								
37	Other								
38	Total Metered Sales	260,819	261,991	259,961	48,550,217	317,160,038	187	1,220	\$ 6.53
39	Unmetered Sales-All Categories								
40	Other								
41	Total Unmetered Sales	0	0	0	0	0			
42	Total Sales of Gas	260,819	261,991	259,961	48,550,217	317,160,038	187	1,220	\$ 6.53
43	Other Gas Revenues:								
44	Rent from Gas Property					1,851			
45	Interdepartmental Rents								
46	Operating Revenue Other Than Gas Sales					1,333,495			
47	Allowance to Customers								
48	Customers Forfeited Discounts & Penalties					772,696			
49	Miscellaneous Gas Revenues					238,155			
50	Total Other Gas Revenues					2,346,197			
51	Total Gas Operating Revenues	260,819	261,991	259,961	48,550,217	319,506,235			

605. NUMBER OF EMPLOYEES

Report the requested information concerning the number of employees on respondent's payrolls at end of year.

Line No.	Classification According to Occupation (a)	Number at Year End (b)
1	Total Officials and Senior Manager Employees	0
2	Total Professional and Semiprofessional Employees	73
3	Total Business Office, Sales And Professional Employees	1
4	Total Clerical Employees	42
5	Total Operators	73
6	Total Construction, Installation and Maintenance Employees	105
7	Total Building, Supplies and Motor Vehicle Employees	0
8	All Other Employees Not Elsewhere Classified	16
9	Total All Employees	310

610. Territory Served - PENNSYLVANIA

Report below the number of customers at the end of the year in respondent's distribution system in which service is furnished setting forth by counties the number of customers and the average number of customers during the year. Respondent should place an X in the box in column (b) if that county is served and supply related customer information in columns (d) and (e).

County Code (a)	Serves County (b)	Name of Pennsylvania County (c)	Number Of Customers At End Of Year (d)	Average Number Of Customers During Year (e)
01		Adams		
02	X	Allegheny	229,974	229,547
03	X	Armstrong	2,743	2,732
04		Beaver		
05		Bedford		
06		Berks		
07		Blair		
08		Bradford		
09		Bucks		
10	X	Butler	2,183	2,104
11		Cambria		
12		Cameron		
13		Carbon		
14		Centre		
15		Chester		
16	X	Clarion	232	232
17		Clearfield		
18		Clinton		
19		Columbia		
20		Crawford		
21		Cumberland		
22		Dauphin		
23		Delaware		
24		Elk		
25		Erie		
26	X	Fayette	31	29
27		Forest		
28		Franklin		
29		Fulton		
30	X	Greene	4,911	4,904
31		Huntingdon		
32	X	Indiana	61	62
33	X	Jefferson	45	45
34		Juniata		
35		Lackawanna		
36		Lancaster		
37		Lawrence		
38		Lebanon		
39		Lehigh		
40		Luzerne		
41		Lycoming		
42		McKean		
43		Mercer		
44		Mifflin		
45		Monroe		
46		Montgomery		
47		Montour		
48		Northampton		
49		Northumberland		
50		Perry		
51		Philadelphia		
52		Pike		
53		Potter		
54		Schuylkill		
55		Snyder		
56		Somerset		
57		Sullivan		
58		Susquehanna		
59		Tioga		
60		Union		
61		Venango		
62		Warren		
63	X	Washington	14,688	14,647
64		Wayne		
65	X	Westmoreland	7,091	7,079
66		Wyoming		
67		York		
Totals			261,959	261,379
Total Population of Territory Served (Estimated)			2,400,456	2,401,349

	A	B	C	D	E	F	G	H	I
1	COMPANY	CLASS	YEAREND	PLT_SVC	GAS_PLT	DEPR_AMORT	CWIP	PLT_AQ_ADJ	PLT_HLD_FU
2	PEOPLES NATURAL GA	A	2,013	944,227,396	978,436,897	(132,125,701)	12,069,088	183,903,717	0

	J	K	L	M	N	O	P	Q	R
1	MAT_SUPP	DEP_AM_RES	NET_BOOK	CIAC	PLAT_MTLS_OPR_SUPP	OP_REV	OP-EXP	MAIN_EXP	DEP_EXP
2	436,103	(312,925,276)	631,302,120	63,333	436,103	319,855,954	227,628,219	11,084,990	20,034,052

	S	T	U	V	W	X
1	AMORT_LTD_GAS_PLT	AMORT_OTR_GAS_PLT	AMORT_PL_AQ	TAXES_OTR_THAN_INC	INC_TAXES_OPR_INC	TTL_TAXES
2	1,649,715	0	0	2,529,270	38,625,228	(53,727,920)

	Y	Z	AA	AB	AC	AD	AE
1	TTL_OP_EXP	OP_INCOME	OTHER_INC	OTH_DED	NET_INCOME	TTL_MFG_GAS_PROD_EXP	TTL_NAT_GAS_PROD_EXP
2	206,669,056	113,186,898	18,502,171	1,036,676	(68,860,059)	0	0

	AF	AG	AH	AI
1	TTL_EXPL_DEV_OPR_EXP	TTL_PROD_GATH_OPR_EXP	TTL_PROD_GATH_MAINT_EXP	SUPP_OPR_EX_PUR_GAS
2	0	3,287	189,050	152,420,247

	AJ	AK	AL	AM	AN
1	SUPP_MAINT_EX_PUR_GAS_EXP	GAS_UTILITY_OPR	OTR_GAS_SUPP_EXP	UNDERGRD_STOR_EXP	NAT_GAS_MAINT_EXP
2	(412,114)	0	129,928	39	0

	AO	AP	AQ	AR	AS	AT
1	TRANS_EXP_OPR	TRANS_EXP_MAINT	DISTR_EXP_OPR	DISTR_EXP_MAINT	CUST_ACCTS_EXP	CUST_SVE_INFO_EXP
2	1,678,080	37,911	14,527,053	10,098,592	12,704,551	441,718

	AU	AV	AW	AX	AY	AZ
1	SALES_EXP	ADM_GENL_EXP_OPR	ADM_GENL_EXP_MAINT	TTL_RECEIPTS_MCF	UNACCT_GAS_MCF	TRANSPORTATION
2	584,427	45,514,610	46,274,048	60,717,910	1,531,724	23,860,050

	BA	BB	BC	BD	BE	BF
1	DISTR_MAINS_M-FT	TRANS_MAINS_M_FT	SERV_EOY_CO_OWNED	RES_MET_CUST	COMM_MET_CUST	IND_MET_CUST
2	88	0	257,824	244,129	17,722	140

	BG	BH	BI	BJ	BK	BL
1	OTR_MET_CUST	TOTAL_MET_CUST	TOTAL_UNMET_CUST	TOTAL_TRANS_CUST	TOTAL_CUST	TTL_RES_REV
2	0	261,991	0	18,417	261,991	243,695,562

	BM	BN	BO	BP	BQ	BR	BS
1	RES_MCF_MET	AVG_RES_CUST	TTL_COMM_REV	COMM_MCF_MET	AVG_COMM_CUST	TTL_IND_REV	IND_MCF_MET
2	22,198,102	242,195	65,449,787	13,440,925	17,629	8,014,688	12,911,189

	BT	BU	BV	BW	BX	BY
1	AVG_IND_CUST	TTL_TRANS_REV	AVG_TRANS_CUST	TTL_OTHER_REV	AVG_OTHER_CUST	RES_REV_MET
2	138	39,718,281	18,565	0	0	243,695,562

	BZ	CA	CB	CC
1	TOTAL_REV_UNMET	AV_RES_USE	AV_RES_BILL	TTL_ALL_EMPLOYEES
2	0	91	11	310